AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT	1. CONTRACT ID CODE K	PAGE 1 OF 12

2. AMENDMENT/MODIFICATION NO.	3. EFFECTIVE DATE	4. REQUISITION/PURCHASE REQ. NO.	5. PROJECT NO. *(If applicable)*
0002	SEE BLOCK 16C	SCO600-01-0241	

6. ISSUED BY	SCO600	7. ADMINISTERED BY *(If other than Item 6)* CODE	SCO600
DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 4950 FORT BELVOIR, VA 22060-6222 BUYER/SYMBOL – Terri Workman DESC-EPP PHONE - (703) 767-8130 FAX 703-767-8757 tworkman@desc.dla.mil P.P. : 8.2			

8. NAME AND ADDRESS OF CONTRACTOR (*NO., street,city,county,State,and ZIP Code*)	X	9a. AMENDMENT OF SOLICITATION NO. SP0600-01-R-0067
		9b. DATED *(SEE ITEM 11)* September 28, 2001
		10a. MODIFICATION OF CONTRACT/ORDER NO.
BIDDER CODE: CAGE CODE:		10b. DATED *(SEE ITEM 13)*

11. **THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

[X] The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers [X] is extended, [ ] is not extended **April 10, 2002, at 3:00pm Eastern Standard Time (EST), Fort Belvoir, VA.**

Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning ___1___ copy of the amendment;(b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. **FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER.** If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. **ACCOUNTING AND APPROPRIATIO N DATA** *(If required)*

13. **THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: *(Specify authority)* THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES *(such as changes in paying office, appropriation date, etc.)* SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
	D. OTHER *(Specify type of modification and authority)*

E. **IMPORTANT:** Contractor [ ] is not, [ ] is required to sign this document and return _____ copies to the issuing office.

14. **DESCRIPTION OF AMENDMENT/MODIFICATION** *(Organized by UCF section headings, including solicitation/contract subject matter where feasible.)*

See the following page.

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (*Type or print*)	16A. NAME OF CONTRACTING OFFICER
	JAMES C. COTTON

15B. **NAME OF CONTRACTOR/OFFEROR** BY _____ *(Signature of person authorized to sign)*	15C.D**ATE SIGNED**	16B. **UNITED STATES OF AMERICA** BY ***James C. Cotton*** *(Signature of Contracting Officer)*	16C.**DATE SIGNED** **February 21, 2002**

The purpose of this amendment is to change the closing date and time of receipt of Offerors for subject solicitation, which is hereby **extended to April 10, 2002 at 3:00pm** Eastern Standard Time(EST), Fort Belvoir, and to incorporate the following changes into the solicitation. To correct the number of copies needed for the RFP, to address the demarcation points, to address questions proposed by a prospective Offerors at site visits and to address changes to the Section J of the utilities.

SF33, Block 9, change language to read from "sealed offers in original and 4 (3 hard copy and 1 CD)" to read to "sealed offers in original and 2 CDs."

Section L.3.3, Distribution, replace in its entirety with the following:

"Offeror shall submit one original hard copy in a three-ring binder. Two additional copies shall be submitted on a CD."

Section L.3.10, Proposal Revisions, revise the second sentence to read:

"Proposal revisions shall be submitted with one original hard copy and one electronic copy submitted on CD."

Electrical Distribution System: Points of Demarcation

The point will be set at the secondary side of the aerial distribution transformer. The point of demarcation for pad mounted transformers without meters will be set at the secondary side of the pad-mounted transformer. The point of demarcation for pad mounted transformers with meters located on the same concrete pad be set at the down-current side of the meter.

Ball field lights on Post which are served from primary feeds, which consists of a primary oil switch and a transformer down current from the switch. The point of demarcation for this scenario will be the secondary side of the transformer. The installation will retain control of the operation of the primary switch for ball field lighting purposes, but the successful bidder will retain ownership of the equipment.

Similarly, most street lights on Post are served from the primary system, and most parking lot lights are served from secondary systems, but there are some street lights served from secondary systems and some parking lot lights that are served from the primary system. The distinction of ownership will be related to the source of power. Street lights and parking lot lights that are served from a secondary feed from a building are to remain installation responsibility. All street or parking lot lights that are fed from the primary electrical system are included in the privatization effort. The Section J inventory currently shows 3000 street lights to be privatized. The now owner will confirm location of and quantity during the phase in of the contract and will delineate this information on the update of the utility drawings.

Traffic lights are not included in the Section J inventory. The installation will retain ownership and control of signal lights and system sequencing circuits. The primary electrical feeders are the only portions which will be privatized.

Wastewater Collection System: Points of Demarcation

During the Site Visits and Technical Library Review, three small wastewater pump stations were encountered that were not included in the Section J inventory. These wastewater pump stations use small, in-ground pumps that serve a single building. One serves a vehicle maintenance building, one serves a vehicle wash rack, and one serves a gas station. These pump stations are very small lift stations and will be considered now added to the Section J inventory

Hazardous Waste Responsibility

A concern was broached during the Site Visits and Technical Library Review regarding responsibility for environmental issues that may be encountered in the future on property that is transferred to the successful bidder. Fort Rucker conducted a PCB inventory on their electrical system in 1990 and has replaced all equipment found to have PCB contamination greater than 50 ppm. Any equipment found to contain PCB contamination over 50 ppm, after privatization, is accomplished will be the responsibility of the successful bidder, and as such will bear responsibility for the remediation.

Questions from the Fort Rucker Site Visit:
Electrical Distribution System

1. QUESTION: Are standby generators included in the RFP? If they are, is there an accurate inventory available?
   ANSWER: No generators will be transferred with the electrical system.

2. QUESTION: The electric system description references LTC transformers in Substation #3, but the inventory includes a 12/5 kV voltage regulator. Which type of voltage regulation is actually used?
   ANSWER: LTC transformers are actually used.

3. QUESTION: Is there any substation load data available to show past MW peaks and power factor for summer and winter at all 4 substations and the individual 12.5 kV circuits?
   ANSWER: No. Electricity is primary metered at the Main Substation to record electricity entering from the Alabama Power Company. Meter and billing data is available in the Technical Library.

4. QUESTION: Are there check meters on any deliveries to allow load analysis? If there are, is the data available?
   ANSWER: Meter and billing data is available in the Technical Library for some internal reimbursable accounts and for the main feeds to the system from Alabama Power Company and the various cooperative electrical service providers.

5. QUESTION: When is routine maintenance done on the electrical system?

ANSWER: **Substations are inspected annually. Cutting right of way is performed every 3 years by a contractor. Obtaining permission to trim trees in the right of way in the cantonment area of the installation can sometimes be difficult due to the attention to the appearance of the grounds. Mowing is performed every year. There are no routine pole to pole or walking inspections performed. The Entomology Department performs a pole integrity inspection every other year for damage incurred by insects or rotting. Due to the lack of staff, scheduled maintenance has been delayed in the past.**

6. QUESTION: Are there any PCB's in the electrical system?
ANSWER: **No. In 1990, inspection of the transformers was contracted. All transformers found to have greater than 50 ppm of PCB's were subsequently replaced. There are currently no known PCB's on the installation.**

7. QUESTION: What time of year is the highest demand for Fort Rucker's electrical system?
ANSWER: **The highest demand occurs in the summer. The aircraft simulators house mission essential electronic equipment which requires a controlled temperature. Air conditioners in these buildings represent a significant demand. Winter usage is not unusual because the majority of facilities on post are heated by natural gas or steam.**

8. QUESTION: Which substation has the largest load?
ANSWER: **Substation #3 has the largest load. This Substation feeds both aircraft simulator buildings, and will feed the new simulator currently under construction. A new bay will be constructed in this substation for the new simulator, but the construction date is unknown. Hanchey and Knox Army Heliports are also fed off of this substation.**

9. QUESTION: Are there any battery banks in the substations?
ANSWER: **No, the only batteries are in the air switches.**

10. QUESTION: Do you have any problem with power quality?
ANSWER: **No.**

11. QUESTION: Describe the Lyster Hospital connection to the electrical system.
ANSWER: **There is a backup circuit out of Substation #1 in between circuit #1 and circuit #3 called #1A. The Hospital is usually fed from circuit #3, but manual switchgear in the Hospital building exists to switch to circuit #1A. The point of demarcation is the secondary terminal of the transformer inside the structure. This is the second sketch in Table 33 of the Section J of the solicitation on page J01-19. The applicable scenario is when a transformer is located inside of a structure and an isolation device is in place with or without a meter. There are no other known scenarios on the Installation of transformers located inside buildings.**

12. QUESTION: Is the electrical system run on a SCADA system?

ANSWER: **No, there is no SCADA system. The electrical system is not controlled remotely, but is monitored over telephone lines by the Energy Management Control System, 24 hours a day, 7 days a week.**

13. QUESTION: At Cairns Army Airfield, is there any crossing of the runway required?
ANSWER: **No, the airfield is fed from two sources, one on either side of the runway (Alabama Power Company and Pea River Electric Cooperative).**

14. QUESTION: Is the Pea River electrical line at Cairns Army Airfield in conduit?
ANSWER: **No, it is direct buried cable.**

15. QUESTION: Is the underground feed for Lowe Army Heliport direct buried?
ANSWER: **Yes.**

16. QUESTION: How many people are in the current electrical maintenance staff?
ANSWER: **There are currently five staff members that maintain the electrical system that includes generators, fire alarms, emergency lights and navigational aids. These items will not be transferred as part of the privatization process.**

17. QUESTION: Are there any particular considerations when maintaining the electrical system associated with the Aerial Gunnery Range?
ANSWER: **In order to work on the transformers in the impact area, clearance must be obtained from Range Headquarters, which is manned 24 hours a day, 7 days a week. There have been few maintenance problems with the equipment on the Range. There has been no bad cable and lightning arrestors have failed once in recent history. The biggest problem with electrical equipment on the Range is damage caused by targeting from infrared helicopter weapons systems.**

18. QUESTION: Please explain the Tabernacle Stagefield electrical feed.
ANSWER: **Tabernacle Stagefield is fed by the South Alabama Electric Cooperative through an underground feed in conduit in a concrete ductbank from a metering point located approximately 1500 feet from the Fort Rucker reservation boundary. This ductbank remains the property of the successful privatization offeror even though it is located on private property.**

19. QUESTION: Does Fort Rucker use fixed fault indicators in switchgear?
ANSWER: **No.**

20. QUESTION: How are the Lake Tholocco sites fed?
ANSWER: **The Lake Tholocco sites are fed from Circuit #7 out of Substation #2 on the Main Post. This circuit is the longest of those operated by Fort Rucker and presents the largest maintenance problem because the circuit goes through a densely wooded area and tree damage is a constant factor.**

21. QUESTION: Do Fort Rucker personnel work on the overhead lines hot?
ANSWER: Yes.

22. QUESTION: Are concentric neutral grounds used on the Post?
ANSWER: Yes, concentric neutral grounds are commonly used in Fort Rucker's electrical system.

23. QUESTION: Will the new Comanche simulators currently under construction have outdoor transformers?
ANSWER: Yes, they will.

24. QUESTION: What buildings do the two meters for in Substation #3 serve?
ANSWER: These meters serve the two aircraft simulators, Buildings 5102 and 4901.

25. QUESTION: Are there records available on substation loading?
ANSWER: Utility billing records are available in the Technical Library, but only represent electricity entering the Main Substation for the main post area. Billing records will illustrate load data for the stagefields. A load coordination and voltage drop study was done in 1995-96 and will be made available to all prospective bidders. Loads since that time have decreased due to the implementation of energy saving projects. A current load and voltage drop study is underway and will be made available to prospective bidders if completed prior to the date when proposals are due.

26. QUESTION: Do you take readings off of the substation breakers?
ANSWER: No.

27. QUESTION: Do you perform monthly inspections on the substation?
ANSWER: Monthly inspections were performed on the substations until lack of staff prevented regular inspections. Standard forms located in the door of each breaker were filled out about transformers, relays and circuit breakers. No data was brought back to the office as a result of these inspections.

28. QUESTION: Who performs substation maintenance?
ANSWER: Substation maintenance is contracted out. This includes work on transformers, regulators, oil circuit breakers, oil analyses, and calibration.

29. QUESTION: What tasks are performed when rehabilitating circuit breakers?
ANSWER: Testing, filtering of oil, and calibration of relays. This is usually done every 3 years and was last performed in 2000.

30. QUESTION: How often are relays calibrated?
ANSWER: Usually on a 3-year cycle, but this task was last performed in 1994.

31. QUESTION: What tasks are included when rehabilitating transformers?

ANSWER: **A double ratio test is performed and the oil is filtered. Transformers have preventive maintenance performed yearly.**

32. QUESTION: Are one line drawings available for the electrical system?
ANSWER: **Yes, they are available in the load and voltage study done in 1994 and will be included in the load and voltage study currently underway.**

33. QUESTION: Have you done any infrared inspection on substations, lines, junction poles, and pad mount transformers?
ANSWER: **Yes, a study was done in 1991 or 1992.**

34. QUESTION: Have you done any Megger and TTR tests?
ANSWER: **Yes, they have both been performed within the past 2 years.**

35. QUESTION: Have you done any oil tests?
ANSWER: **Yes, they have been performed on all applicable equipment within the last 3 years.**

36. QUESTION: Have you had trouble with reclosers?
ANSWER: **Yes, reclosers have required some maintenance. Some bad reclosers have required replacement. Some oxidation has occurred between fuses and holders and have had to be repaired. It is expected that as a result of the load and voltage study currently underway that new solid state protection of relays in all substations will be required.**

37. QUESTION: Are distribution breakers capacitor tripped?
ANSWER: **Yes.**

38. QUESTION: Why is there a potential transformer in the capacitor banks?
ANSWER: **It operates the drive motor to close the circuit breaker. Substation capacitors are online all the time. Two-thirds of those on the base have been replaced with automatic temperature controls.**

39. QUESTION: Explain the meter reading procedures.
ANSWER: **It usually takes 8 mandays to read the meters. There are a significant number of meters that exist in the system that are not read. Meters for reimbursable accounts are the only ones that are read on a regular basis for internal billing.**

40. QUESTION: Are poles labeled?
ANSWER: **Yes. Poles have tags on them with the pole number and circuit information on them.**

41. QUESTION: Who are the joint users of the poles?
ANSWER: **Joint users are Verizon (telephone), Time Warner (cable), Duhan (telephone), and the Fort Rucker Energy Management Control System (monitoring cable). Fort Rucker does not currently charge a fee for rent of poles. When poles need to be changed, such as**

junction poles, or if resagging is necessary, joint users are contacted and are involved in the pole replacement.

42. QUESTION: Are there any electrical lines that are still on the poles but are not in use?
ANSWER: Yes, there are some lines that have been cut free and disconnected, but have not been retired. Due to the lack of staff, the schedule for retiring lines that are not in use has not been kept current.

43. QUESTION: What preventive maintenance is performed on the reclosers?
ANSWER: None currently. There is no plan or schedule to test, read, or perform preventive maintenance on reclosers.

44. QUESTION: Is there a transformer inventory?
ANSWER: There will be one available in the load and voltage study currently underway.

45. QUESTION: Are meters tested or calibrated on a regular basis?
ANSWER: New meters are tested and calibrated when they are installed, but there is no scheduled testing or calibration subsequently over the life of the meter.

46. QUESTION: Does there currently exist a backlog of work orders to be performed that have not been executed?
ANSWER: There are no current repairs or work orders that need to be completed.

47. QUESTION: Is there a standard specification referred to for contract work?
ANSWER: The Army Corps of Engineers Office of the Chief Engineer's Guide Specifications and the REA specifications.

48. QUESTION: Has the system ever gotten harmonics complaints?
ANSWER: Yes, but in buildings only. There have been harmonic analyses done on services. There have been no harmonic problems on distribution lines. All problems found were related to disconnected grounds.

49. QUESTION: Has the system had voltage drops or flicker?
ANSWER: There have been occasional problems at Hanchey Army Heliport due to regulator problems at Substation #3, but no problems otherwise.

50. QUESTION: Will any changes be made to the systems to account for the new Comanche simulators currently under construction?
ANSWER: Yes, a new circuit will be added to Substation #3 for this building.

Natural Gas Distribution System

1. QUESTION: Are annual leak survey reports for the years 1999, 2000, and 2001 available?
ANSWER: Yes, these items have been made part of the technical library.

2. QUESTION: Is an annual cathodic protection survey report for the prior year available?
ANSWER: No. Fort Rucker has not conducted an annual cathodic protection survey on a regular basis.

3. QUESTION: Is a copy of the monthly outage reports for the prior year available?
ANSWER: No. Outage records are not kept by DPW personnel. The only record of outage is kept by the Energy Management Control System in voice recordings only.

4. QUESTION: Are monthly natural gas usage reports for the prior year available?
ANSWER: Meter data for internal reimbursable accounts and billing data are available for FY 1997-2001 in the technical library.

5. QUESTION: Is usage data available for the propane air mixing plant?
ANSWER: The propane air mixing plant is operated when the Installation is put under gas curtailment by the natural gas provider. Generally, the propane air mixing plant is run between 2 and 4 days a year on a 24 hour basis.

6. QUESTION: How many days of curtailment is the system under by the Southeast Alabama Gas District in a given year corresponding to running the peak shaving plant?
ANSWER: Curtailment is not a set duration or time of year and is generally enacted during cold spells. Curtailment has only been in practice since the year 2000, and no curtailment was run in 2001.

7. QUESTION: Is there any PVC pipe in the natural gas distribution system?
ANSWER: Yes. Major areas with PVC pipe include parts of the Housing Area, Shell Army Heliport, and various individual pipe replacements.

8. QUESTION: Is there any bare steel pipe in the natural gas distribution system?
ANSWER: The full extent of the materials making up the pipes in the natural gas distribution system is not known due to the time period in which the system was constructed. The possibility exists for some pipe in the system being made of bare steel.

9. QUESTION: How many leak reports/repairs are made each month on the distribution system?
ANSWER: Leak surveys are conducted annually and repairs are made accordingly and on as needed basis thereafter.

10. QUESTION: What is the natural gas system operating pressure?
ANSWER: 27 to 30 psi.

11. QUESTION: How many boiler plants are operated on the installation?
ANSWER: There are two operating boiler plants on the installation, Buildings 4701 and 311. Building 4701 services the 4500 block and Building 4301 with steam. Building 311

services the Hospital area with steam. Several more buildings on the installation have their own individual boilers for heating, but the majority of Fort Rucker's facilities are heated by natural gas.

Water Distribution System

1. QUESTION: Are there backup generators at each well?
   ANSWER: There are at most major facilities. These backup generators will be conveyed with the utility transfer.

2. QUESTION: Who fixes a water main break on post?
   ANSWER: The plumbers associated with the Directorate of Public Works perform that function.

3. QUESTION: Who reads water meters on post?
   ANSWER: The water plant operators perform that function.

4. QUESTION: What testing is done at the water plant?
   ANSWER: Chlorine, fluoride, pH and bacterials are performed on grab samples at the wells and water plant.

5. QUESTION: When is the water plant staffed?
   ANSWER: The water plant is staffed 8 hours a day, 7 days a week and personnel are on call at other times. The Energy Management Control System monitors all alarms during off hours and can operate all wells except wells #3 and #9 remotely.

6. QUESTION: How often are the wells checked?
   ANSWER: Wells are checked once a week due do low staffing; otherwise, twice a week is preferred. Checks include monitoring of chlorine residual, the chlorine feed solution, chemical feeders, pumps and pressure.

Wastewater Collection System

1. QUESTION: Are there backup generators at each lift station?
   ANSWER: There are at most major facilities. These backup generators will be conveyed with the utility transfer.

2. QUESTION: What are the degreasing procedures at the lift stations?
   ANSWER: Fort Rucker wastewater system operators use approximately 20 gallons of Plant Pro Natural Degreaser once a month at the lift stations. A pressure washer is used to clean the walls of wetwells, and a vacuum truck that belongs to the Directorate of Public Works plumbers is borrowed to clean grit from bar screen areas.

3. QUESTION: How is waste disposed of from the Barminutors?
ANSWER: This waste is hauled to dumpsters.

4. QUESTION: What testing is performed at the wastewater treatment plants?
ANSWER: Dissolved oxygen, pH, settleable solids, chlorine and basic operational control tests are performed. A third party contractor performs all Alabama Department of Environmental Management testing.

?? Electrical Distribution System, Section J01, Part J01.2.1.2.A, Electrical Distribution System Inventory – Main Post, Table 1, Fixed Inventory, Electrical Distribution System – Fort Rucker, page J01-3

ADD under "Underground Lines:" between rows "7.2 kV, 1 phase" and "Secondary" the following entry:

Item	Quantity	Unit	Approximate Year of Construction
7.2 kV, 1 phase	1.5	Circuit Miles	1998

?? Electrical Distribution System, Section J01, Part J01.2.1.2.A, Electrical Distribution System Inventory – Main Post, Hooper Stagefield, page J01-6

DELETE title "Hooper Stagefield".

DELETE sentence "This stagefield…Electrical Cooperative" in its entirety.

DELETE Table 5 in its entirety.

(Hooper Stagefield has no primary service and therefore will not be privatized.)

?? Electrical Distribution System, Section J01, Part J01.2.1.2.C, Electrical Distribution System Inventory – Outlying Stagefields, High Bluff Stagefield, page J01-10

DELETE title "High Bluff Stagefield".

DELETE sentence "This stagefield…Electric Cooperative" in its entirety.

DELETE Table 15 in its entirety.

(High Bluff Stagefield has no primary service and therefore will not be privatized.)

?? Electrical Distribution System, Section J01, Part J01.2.1.2.C, Electrical Distribution System Inventory – Stagefields, High Falls Stagefield, page J01-10

DELETE title "High Falls Stagefield".

DELETE paragraph "This stagefield…Electric Cooperative" in its entirety.

DELETE Table 16 in its entirety.

(High Falls Stagefield has no primary service and therefore will not be privatized.)

?? Electrical Distribution System, Section J01, Part J01.10.1, Unique Points of Demarcation, Table 34, Unique Points of Demarcation, Electrical Distribution System – Fort Rucker, page J01-21

DELETE the word "None."
ADD the following entry to the table.

Building No.	Point of Demarcation Description
Peak Shaving Generators located at Main Substation	Point of demarcation is the high side of the 4160 V transformer. The Government will retain ownership of the transformer.

?? Water Distribution System, Section J03, Part J03.2.1.1.A, Water Distribution System Inventory – Main Post, Lake Tholocco Recreation Area: West Beach, page J03-7

REPLACE sentence "This area…treatment method" with the following: "This area is currently served by its own groundwater well with chlorination as the treatment method."

Table 10, Fixed Inventory, Water Distribution System – West Beach

DELETE last row in table.

(There is only one well at West Beach.)

?? Water Distribution System, Section J03, Part J03.2.1.1.A, Water Distribution System Inventory – Main Post, Range Control, page J03-8

REPLACE sentence "This field…treatment method" with the following: "This field is currently served by its own groundwater well with chlorination as the treatment method."

Table 14, Fixed Inventory, Water Distribution System – Range Control

DELETE last two rows in table.

(There is only one well at Range Control.)

All other Terms & Conditions shall remain unchanged and in full effect.